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June 25, 2013

Delivery via U.S. Postal Service

Utah Division of Oil, Gas & Mining Coal Program 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801

DIV. OF OIL, GAS & MINING

JUL 0 1 2013

RECEIVED

Dear Permit Supervisor:

Subject: Intermountain Power Agency (IPA)

Wildcat Loadout Mining and Reclamation Plan

Enclosed are updates to Chapter 1 of the Wildcat Loadout Mining and Reclamation Plan.

In accordance with your submittal format guide, please find three redline copies and two clean copies. Please let us know if you have additional changes or comments once your staff has had the opportunity to review the enclosed information.

If you have any comments or questions, please call Mr. Lance C. Lee of my staff at (801) 748-1471.

Sincerely,

Minh T. Le

IPA Operating Agent

Enclosure

c/enc: James A. Hewlett

Intermountain Power Agency

Minh T. Le

William W. Engels

Lance C. Lee

File in:

☐ Confidential ☐ Shelf

Expandable

Date Folder 70/13 C/0070033

. . . .

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☑ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐					
Permittee:	INTERMOUNTAIN POWER AGENCY			C/007/0022	
Mine:	WILDCAT LOADOUT	Permit	Number:	C/007/0033	
Title:	OPERATOR TRANSFER				
	, Include reason for application and timing required to implement:				
	of the Wildcat Loadout is being transferred from American West l				
Yes X No Yes	 2. Is the application submitted as a result of a Division Ord 3. Does the application include operations outside a previo 4. Does the application include operations in hydrologic base 5. Does the application result from cancellation, reduction 6. Does the application require or include public notice put 7. Does the application require or include ownership, control 8. Is proposed activity within 100 feet of a public road or control 9. Is the application submitted as a result of a Violation? No 	Disturbed Area:ler? DO#usly identified Cumusins other than as cure or increase of insural blication? rol, right-of-entry, or the emetery or 300 feet of NOV #	llative Hydro rrently appro nce or reclam compliance i	increase decrease. logic Impact Area? ved? vation bond? nformation?	
Yes X N	o 10. Is the application submitted as a result of other laws or r Explain:	egulations or policie	s?		
	11. Does the application affect the surface landowner or change of the application require or include underground designated and the application have any effect on wildlife or vegous 15. Does the application require or include soil removal, storound 16. Does the application require or include vegetation monitor 17. Does the application require or include vegetation monitor 18. Does the application require or include water monitoring 19. Does the application require or include certified designs 20. Does the application require or include subsidence control 21. Have reclamation costs for bonding been provided? 22. Does the application involve a perennial stream, a stream 23. Does the application affect permits issued by other agen	sign or mine sequence eporting of any baselicetation outside the cubrage or placement? toring, removal or residification, or removal g, sediment or drainand, maps or calculation rol or monitoring?	e and timings ne information rent disturb vegetation act al of surface age control many ? tharges to a st d to other ent d and separat	on? ed area? tivities? facilities? easures? cream? ities? ed in the plan?	
I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. Print Name Position Date Signature (Right-click above choose certify then have notary sign below) MICHELLE R. MILLER Notary Public: My commission Expires: Commission Number: Address: 1016 52 South River Front Furthers State: Zip: 84095					
For Office Us	e Only:	Assigned Tracking Number:	Received	by Oil, Gas & Mining	

APPLICATION FOR COAL PERMIT PROCESSING Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee:	INTERMO	UN	TAIN POV	VER AGENCY	Γ	C/007/0033
Mine:	WILDCAT LOADOUT				it Number: [C/007/0033
Title:	OPERATO)R T	RANSFEI	R		
Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description. DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED						
Add	Replace		Remove	Chapter 1, Legal (This change updates operator transfer)	···
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Add	Replace		Remove			
Add	Replace		Remove			
Add	Replace		Remove			
Add	Replace		Remove			
Add	Replace		Remove			
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Add	Replace					
Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan. Received by Oil, Gas & Mining						

INTERMOUNTAIN POWER AGENCY WILDCAT LOADOUT MINING AND RECLAMATION PLAN CHAPTER 1, LEGAL

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CHAPTER 1, LEGAL

R645-301-100. GENERAL

R645-301-110. LEGAL, FINANCIAL, AND COMPLIANCE INFORMATION

Legal, Financial, Compliance and Information

The objective of this chapter is to set forth all relevant information concerning ownership and control of Intermountain Power Agency, the ownership and control of the property to be affected by mining activities and all other information and documentation required.

Compliance Information

a) Suspension and Revocation

Intermountain Power Agency, affiliates or persons controlled by or under common control with Intermountain Power Agency never had a mining permit suspended or revoked.

b) Forfeiture of Bond

Intermountain Power Agency, affiliates or persons controlled by or under common control with Intermountain Power Agency have not forfeited a mining bond or similar security in lieu of bond.

c) History of Violations

Intermountain Power Agency and affiliated companies have not received any violations received within the last three years prior to the date of this application. See attached amended and restated Appendix B Part B.

R645-301-111. INTRODUCTION

Introduction and Overview of Project Permit Application

A. Introduction

This permit application is being submitted by Intermountain Power Agency, in order that coal can be stored and loaded out of its coal loadout facility located at Wildcat Junction, near Helper, Utah. This facility is known as the Wildcat Loadout. Intermountain Power Agency is a political subdivision of the State of Utah. Intermountain Power Agency has a permit to operate its coal loading and storage facility known as Wildcat Loadout, in accordance with the appropriate regulations. This coal loadout facility is located on land owned by the United States of America in Carbon County, Utah.

Intermountain Power Agency was granted the right-of-way in August, 2011, by the Bureau of Land Management of the United States Department of the Interior.

The Intermountain Power Agency has constracted with Wild West Equipment & Hauling, LLC to provide transloading services at leased the coal loadout facility to America West Resources, Inc., who is currently operating the facility. The Intermountain Power Agency controls all lands within the proposed coal loadout facility area. Intermountain Power Agency, has therefore prepared this coal loadout facility permit application rewritten under the R645 Coal Mining Rules format, for submission to the appropriate regulatory authorities for review and approval.

B. Overview and Summary of Project

Coal storage and loading activities at Wildcat started officially on April 2, 1985, when the first coal was brought there for storage and eventual loadout, under a permit issued to Andalex Resources, Inc. by the Bureau of Land Management, U.S. Department of the Interior. The permit was assigned to Intermountain Power Agency. This coal loadout facility is located approximately three miles west of U.S. Highway 6, Consumer's Road, Helper, Utah, in Carbon County and can be more accurately described as parts of Section 33, Township 13 South, Range 9 East, S.L.B. & M. (please see Figure 1). The permit area contains approximately 100.19 acres, of which 12.5 acres are under lease to the Utah Railway by the Bureau of Land Management. The facility is located within a 270 acre BLM right-of-way. The serial number for this right-of-way is U-48027.

There are no perennial streams or bodies of water on the property. Water for culinary purposes is supplied by Price Municipal Corporation and hauled down to the facility using approved culinary tank trucks. The water is in turn stored in an approved culinary tank at the loadout.

Historically, coal loading activities had been the sole use for this permit area, even prior to being leased to Intermountain Power Agency. This is evidenced by the fact that the soil survey of the area revealed that of the eight test holes, two completely lacked topsoil and one located along the tracks had approximately two feet of fine coal and no topsoil. Coal had been stored along the tracks for shipping purposes in the past. It is appropriately justifiable to conclude that Intermountain Power Agency's proposed use of the area for coal storage and loading activities will be fully compatible with its' previous use, and as such, no significant new disturbance of the area has occurred. Observations have shown that the previous land use consisting of wildlife habitat and migrations has not been interrupted. This is evidenced by repeated sightings of deer herds moving through the permit area. Other mammals and birds continue to use this area for their habitat. Access to the loadout and storage facility is by paved county and state roads, which are also maintained by the county and state.

Coal is hauled from the <u>Hidden SplendorCastle Valley</u> Mine and other local mines that may desire coal transloading services. All surface and support facilities necessary for present operations have been completed. There are no additions or modifications proposed at this time. Aside from the DOGM permit,

Intermountain Power Agency has acquired all the necessary approvals, licenses, rights-of-way, and permits at both state and federal levels to conduct coal storage and loading operations on the plan area. The facility is designed to handle loading and crushing activities up to 5.5 million tons per year.

Upon cessation of coal loading activities, reclamation activities will commence in accordance with the plans outlined in this application. The land will be restored to a condition equal to or better than the pre-mining condition, according to available technology.

This facility is located in an area where mining and its related activities have been the main industry, and as a result, the surrounding communities are properly adapted. The labor supply is excellent and well trained. With all these considerations, coupled with the prudent management at Intermountain Power Agency, the Wildcat Coal Loadout Facility is a model operation in the Carbon County area with no significant environmental or socioeconomic impact.

C. Organization of Application

This permit application has been organized in accordance with the general requirements for format and contents as outlined in the R645 Coal Mining Rules.

R645-301-112. IDENTIFICATION OF INTERESTS

Identification of Interests

1. Permit Applicant

Intermountain Power Agency 10653 S. River Front Parkway, Suite 120 South Jordan, Utah 84095 (801) 938-1333

2. <u>Legal and Equitable Owners of Record</u>

The addresses of owners of record are as follows:

Bureau of Land Management Utah State Office P.O. Box 45155 440 West 200 South, Suite 500 Salt Lake City, Utah 84145-0155 (801) 539-4001

Utah Railroad P.O. Box 11608 Salt Lake City, Utah 84147 (801) 521-3447 Intermountain Power Agency 10653 S. River Front Parkway, Suite 120 South Jordan, Utah (801) 938-1333

All land within the permit area in question is owned by the United States of America and is leased by the Utah Railroad Corporation and Intermountain Power Agency.

3. Purchasers of Record Under Real Estate Contracts

There are no purchasers of record under any real estate contracts of areas to be affected by surface operations and facilities of this loadout, and there are no purchasers of record under any real estate contracts of the coal to be loaded out.

R645-301-112.100. TYPE OF BUSINESS

Intermountain Power Agency is a political subdivision of the State of Utah created under the Interlocal Cooperation Act, Title 11, Chapter 13, Utah Code Ann. Intermountain Power Agency has no shareholders or partners and has issued no stock or any partnership interests. This facility stores, processes and ships coal for various operations in the area. This mining permit application has been prepared by Intermountain Power Agency and is being submitted for review and approval by the appropriate regulatory authorities.

R645-301-112.200. NAMES, LOCATIONS, RESIDENT AGENT

Resident Agent who will accept service of process for Intermountain Power Agency Wildcat Loadout, ACT/007/033:

James A. Hewlett Intermountain Power Agency 10653 S. River Front Parkway, Suite 120 South Jordan, Utah (801) 938-1333

Also, see Chapter 8, for notarized statement pertaining to completeness and accuracy.

R645-301-112.300. OTHER THAN SINGLE PROPRIETORSHIPS

Intermountain Power Agency holds the exclusive coal operating interests in the permit area.

R645-301-112.310. OFFICERS AND SHAREHOLDERS

	<u>Name</u>	Address	<u>Title</u>	Date Position Assumed
	Officers: Ted L. Olson	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Chairman	August 2010
	R. Leon BowlerBlaine J. Haacke	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Vice Chairman	December 1984January 2013
	Edward M. Collins	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Secretary	August 2010
	Russell F. Fjeldsted	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Treasurer	March 2007
	<u>Name</u>	Address	<u>Title</u>	Date Position Assumed
	Directors: R. Leon BowlerTed L. Olson	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Director	June 1977 January 1990
	Ted L. OlsonRussell F. Fjeldsted	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Director	January 19901992
	Russell F. FjeldstedEdward M. Collins	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Director	January 1992 <u>June</u> <u>2007</u>
	Walter MeachamR. Fred Moss	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Director	January 1999 August 2010
	Robert O. ChristiansenBlaine J. Haacke	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Director	June 2007 January 2012
	Ed CollinsEric D. Larsen	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Director	June 2007 January 2013
	Fred MossLaVon S. Mellor	10653 South River Front Parkway, #120 South Jordan, Utah 84095	Director	August 2010January 2013
	General Manager James A. Hewlett	10653 South River Front Parkway, #120 South Jordan, Utah 84095	General Manager	December 2007

R645-301-112.320. OWNERSHIP AND CONTROL RELATIONSHIP TO APPLICANT

Refer to R645-301-112.310 for ownership and control information.

R645-301-112.400. PENDING, CURRENT AND PREVIOUS COAL PERMITS

- 1. Intermountain Power Agency owned a 50% undivided interest in the real property interests of the West Ridge Mine, Utah Coal Program Permit No. C/007/041, West Ridge Resources, Inc., Permittee, MSHA ID No. 42-02233. Effective as of September 29, 2010, Intermountain Power Agency conveyed all of its interest in the West Ridge Mine to Andalex Resources, Inc.
- 2. Intermountain Power Agency owned a 50% undivided interest in the real property interests of the Crandall Canyon Mine, Utah Coal Program Permit No. C/015/032, Genwal Resources, Inc., Permittee, MSHA ID No. 42-01715. Effective as of September 29, 2010, Intermountain Power Agency conveyed all of its interest in the West Ridge Mine to Andalex Resources, Inc.
- 3. Intermountain Power Agency owned a 100% undivided interest in the real property interests, and was the Permittee, of the Horse Canyon Mine, Utah Coal Program Permit No. C/007/013. Effective April, 2010, Intermountain Power Agency conveyed all of its interest in the Horse Canyon Mine to Utah American Energy, Inc.

R645-301-112.500. SURFACE AND MINERAL OWNERSHIP

All surface and subsurface areas contiguous to the permit area are owned by the United States. The name and address of the responsible authority representing the federal government is as follows:

Bureau of Land Management Utah State Office P.O. Box 45155 440 West 200 South, Suite 500 Salt Lake City, Utah 84145-0155 (801) 539-4001

R645-301-112.600. ADJACENT SURFACE AND MINERAL OWNERSHIP

Refer to Plate 16 for adjacent surface and mineral ownership.

R645-301-112.700. MSHA NUMBERS FOR ALL MINE-ASSOCIATED STRUCTURES

The Wildcat Loadout and Refuse Pile have the following MSHA I.D. Numbers:

Loadout

MSHA I.D. 42-01864

Refuse Pile

MSHA I.D. 1211-UT-09-01864-01

R645-301-112.800. STATEMENT OF ALL LANDS AND INTERESTS IN LANDS

N/A

R645-301-113. VIOLATION INFORMATION

History of Violations

R645-301-113.100. COMPLIANCE INFORMATION

Neither Intermountain Power Agency nor any subsidiary, affiliate or persons controlled by or under common control with Intermountain Power Agency has:

- 1. Had a federal or state permit to conduct coal mining and reclamation operations suspended or revoked in the five years preceding the date of submission of the Application; or
- 2. Has forfeited a performance bond or similar security deposited in lieu of bond

R645-301-113.110. SUSPENDED OR REVOKED PERMITS

Refer to R645-301-113.100 for ownership and control information.

R645-301-113.120. FORFEITED BONDS

Refer to R645-301-113.100 for ownership and control information.

R645-301-113.200. EXPLANATION OF PERMIT OF BOND FORFEITURE

N/A

R645-301-113.210 PERMIT AND BOND IDENTIFICATION

The following is a list of all other licenses and permits under applicable state and federal land use, air and water quality, water rights, and health and safety laws and regulations held by Intermountain Power Agency in order to operate its coal loading facility. These permits can also be found in Appendix B.

State:

State of Utah
 Department of Natural Resources
 Division of Oil, Gas, and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Reference I.D.: DOGM MRP C/007/033

- State of Utah
 Department of Health
 Division of Environmental Health
 150 West North Temple
 P.O. Box 2500
 Salt Lake City, Utah 84110
 - Air Quality Construction and Operation Permit Approved July 22, 1982
 - Water Quality Sediment and Drainage Approved September 15, 1982
 - Septic and Culinary Plan (1) Approved April 1, 1982
- 3. Utah Division of Water Quality P.O. Box 144870 Salt Lake City, Utah 84114-4870
 - UPDES Discharge Permit #UTG040007

Federal:

- Bureau of Land Management
 Utah State Office
 P.O. Box 45155
 440 West 200 South, Suite 500
 Salt Lake City, Utah 84145-0155
 - Right-of-Way Permit Number U-48027 Granted January 12, 1982 Amended February 5, 2007 Assigned August 1, 2011
- U.S. Department of Labor
 Mine Safety and Health Administration (MSHA)
 P.O. Box 25367
 Denver, Colorado 80225
 (District 9)
 Wildcat Loadout Facility I.D. 42-01864

R645-301-113.220. REGULATORY AUTHORITIES INVOLVED

See above

R645-301-113.230. CURRENT STATUS OF PERMIT AND BOND

See above

R645-301-113.240. ADMINISTRATIVE OR JUDICIAL PROCEDURES

None

R645-301-113.250. CURRENT STATUS OF PROCEEDINGS

None

R645-301-113.300. LIST OF ALL VIOLATIONS NOTICES

None (See attached amended and restated Appendix B Part B)

R645-301-113,310. IDENTIFICATION OF VIOLATIONS

None

R645-301-113.320. DESCRIPTION OF VIOLATIONS

None

R645-301-113.330. LOCATION OF VIOLATIONS PROCEEDINGS

None

R645-301-113.340. STATUS OF VIOLATIONS PROCEEDINGS

None

R645-301-113.350. ACTIONS TAKEN TO ABATE VIOLATIONS

None

R645-301-114. RIGHT-OF-ENTRY INFORMATION

The legal right to enter and conduct coal loading activities in the permit area (collectively, the "Entry Rights") based on the language contained therein include those items listed below (a copy of which is included in Appendix B).

1. Bureau of Land Management ("BLM") Right of Way No. U-48027 dated January 1982 between Tower Resources, Inc. and BLM, as amended by that certain Amendment dated February 5, 2007. This right of way contains 270 acres described as the NE½SW¼NE¼, S½SW¼NE¾, E½SW¼, SE¼ of Section 33, Township 13 South, Range 9 East, SLBM.

- 2. BLM Right of Way No. U-52810 dated May 1984. The right of way contains 10.37 acres within Sections 28 and 33, Township 13 South, Range 9 East, SLBM.
- 3. Lease dated December 1, 1981 between Utah Railway Company and Tower Resources, Inc., as amended by that certain Lease Amendment dated February 8, 1983. The Lease covers thirteen acres within Section 33, Township 13 South, Range 9 East, SLBM.
- 4. Beaver Creek Coal Company Letter Agreement. An unrecorded Agreement from Beaver Creek Coal Company to Andalex Resources, Inc., dated July 28, 1988, granting Andalex the right to use a small portion of land for the Wildcat Loadout operations. The area granted is located to the east of Beaver Creek Coal Company's fence to the railroad right-of-way and south of the "new gate."

The permit area is located on 100.19 acres on the following described lands:

Township 13 South, Range 9 East, SLBM

Section 33: NW1/4SE1/4, N1/2SW1/4SE1/4, E1/2E1/2NE1/4SW1/4, E1/2NE1/4SE1/4SW1/4, NE1/4SE1/4SE1/4SW1/4, NW1/4SW1/4SW1/4SE1/4, E1/2SE1/4SW1/4NE1/4 and Portions of N1/2NW1/4NE1/4SE1/4, NE1/4SW1/4NE1/4, SW1/4SW1/4NE1/4, NW1/4SE1/4SW1/4NE1/4, W1/2NE1/4SW1/4, W1/2E1/2NE1/4SW1/4, W1/2E1/2SE1/4SW1/4, containing 100.19 acres.

The Entry Rights are held by the Intermountain Power Agency pursuant to the terms and conditions of the following instruments:

- May 10, 2011 Rights of Way, Leases, Real Property Agreements—Assignments Assignment and Assumption Agreement ("IPA Assignment") between Intermountain Power Agency and Andalex Resources, Inc., recorded with the Carbon County Recorder on May 13, 2011 at Entry No. 810646, Book 747, Page 93. A copy of the IPA Assignment is attached hereto as Appendix B-Part A-22; and
- 2. May 4, 2011 Quitclaim Deed ("IPA Quitclaim") between Andalex Resources, Inc., as Grantor, and Intermountain Power Agency, Grantee, recorded with the Carbon County Recorder on May 13, 2011 at Entry No. 810647, Book 747, Page 98. A copy of the IPA Quitclaim is attached hereto as Appendix B-Part A-23.

R645-301-114.100. DOCUMENTATION

Appendix B

R645-301-114.200. SEVERED SURFACE AND MINERAL ESTATES

Appendix B

R645-301-114.210. WRITTEN SURFACE OWNER CONSENT FOR COAL EXTRACTION

N/A

R645-301-114.220. CONVEYANCE EXPRESSLY GRANTING RIGHT TO MINE COAL

N/A

R645-301-114.230. DOCUMENTATION OF LEGAL AUTHORITY TO MINE COAL

N/A

R645-301-114.300. ADJUDICATION OF PROPERTY RIGHTS DISPUTES

The Division does not have the authority to adjudicate property rights disputes.

R645-301-115. STATUS OF UNSUITABILITY CLAIMS

N/A

R645-301-115.100. IDENTIFICATION OF LANDS UNSUITABLE

The permit area is not within an area designated unsuitable for the effects of mining activities, specifically, coal loading activities, under study for designation in an administrative proceeding initiated under those parts.

Further, there are no occupied dwellings within 300 feet of the permit.

R645-301-115.200. CLAIMS OF EXEMPTION BY COMMITMENT PRIOR TO JANUARY 4, 1977

None

R645-301-115.300. MINING AND RECLAMATION OPERATIONS WITHIN 300 FEET OF AN OCCUPIED DWELLING OR WITHIN 100 FEET OF A PUBLIC ROAD

The Consumers Road and the Trestle Road are public roads within 100 feet of the disturbed area boundary.

R645-301-116. PERMIT TERM

The requested term of this permit is five years. Intermountain Power Agency will then apply for five year extensions over the life of this operation.

R645-301-116.100. SCHEDULE OF PHASED MINING AND RECLAMATION ACTIVITIES

See R645-301-142

R645-301-116.200. PERMIT TERM IN EXCESS OF FIVE YEARS

The requested term of this permit is five years. Intermountain Power Agency will then apply for five year extensions over the life of this operation.

R645-301-116.210. COMPLETENESS AND ACCURACY FOR LONGER TERM

N/A

R645-301-116.220. DEMONSTRATION OF NEED FOR LONGER TERM

N/A

R645-301-117. INSURANCE, PROOF OF PUBLICATION AND FACILITIES OR STRUCTURES USED IN COMMON

Appendix B contains certificates of liability insurance covering personal injury and property damage resulting from this operation.

R645-301-117.100. LIABILITY INSURANCE

Appendix B

R645-301-117.200. NEWSPAPER PUBLICATION

A copy of the newspaper advertisement of this Mining and Reclamation Plan and proof of publication of the advertisement is filed with the Division and made part of the complete application. (See Appendix B).

R645-301-117.300. FACILITIES USED IN COMMON

N/A

R645-301-118. FILING FEE

N/A

R645-301-120. PERMIT APPLICATION FORMAT AND CONTENTS

Summary of Table of Contents

R645-301-100. General R645-301-200. Soils R645-301-300. Biology

R645-301-400.	Land Use and Air Quality
R645-301-500.	Engineering
R645-301-600.	Geology
R645-301-700.	Hydrology
R645-301-800.	Bonding and Insurance

R645-301-121. REQUIREMENTS

R645-301-121.100. CURRENT INFORMATION

Information is current.

R645-301-121.200. CLEAR AND CONCISE

Information is clear and concise.

R645-301-121.300. FORMAT REQUIREMENTS

To facilitate review of the application, each chapter listed above has been further divided into specific parts and sections. These can be found listed in the detailed table of contents appearing at the beginning of this text along with the page numbers on which they appear. This table of contents also contains lists of figures, tables, plates, exhibits, and appendices to facilitate cross referencing between chapters.

Exhibits include appropriate supporting documents, reports and publications and are included as appendices.

Maps which were not reduced to fit into the text are included in a separate volume as plates. All maps and plans are submitted in accordance with the requirements.

R645-301-122. REFERENCED MATERIALS

All references and referenced publications and materials are listed under R645-301-130.

R645-301-123. APPLICATION FOR PERMITS, CHANGES, RENEWALS, OR TRANSFERS

This permit is submitted to update information to the R645 permit format.

R645-301-130. REPORTING AND TECHNICAL DATA

Preparation of Application

A. Persons and Consultants Involved

The following persons and/or organizations were involved in collection and analysis of the technical data set forth in prior versions of this application.

1. In House Consulting Services

a) Andalex Resources, Inc., AMCA Coal Leasing, Inc.

Samuel C. Quigley - General Manager Michael W. Glasson - Senior Geologist David E. Shaver - Chief Engineer

- 2. Outside Consulting Services
 - a) Dan W. Guy Registered Professional Engineer (State of Utah No. 4548) Price, Utah
 - Sedimentation and Drainage Control Plan
 - b) Bruce T.S. Ware Registered Land Surveyor Price, Utah
 - c) Rollins, Brown, and Gunnell Provo, UtahFoundation Study
 - d) Earl Jensen Soil Scientist Price, Utah
 - e) Roy Harniss Range ScientistLogan, UtahVegetation Inventory
- B. Coordination and Consultation with Governmental Agencies

The following governmental agencies were consulted in the preparation of information set forth in the prior versions of this application.

U.S. Department of Agriculture Soil Conservation Service Price, Utah

U.S. Department of the Interior Bureau of Land Management Price, Utah Salt Lake City, Utah

Office of Surface Mining Reclamation and Enforcement Denver, Colorado

U.S. Fish and Wildlife Service Salt Lake City, Utah

State of Utah:

Department of Natural Resources Division of Oil, Gas, and Mining Salt Lake City, Utah

Antiquities Section (Consulting Services Branch) Salt Lake City, Utah (Archaeological Survey)

Department of Natural Resources Division of Wildlife Resources Salt Lake City, Utah Price, Utah

Department of Community & Economic Development Division of State History Salt Lake City, Utah

Department of Natural Resources Division of Water Rights Salt Lake City, Utah

Department of Health Division of Environmental Health Salt Lake City, Utah

C. References

Andalex Resources, Inc. 1987 - Mining and Reclamation Plan

Submitted to the State of Utah

Department of Natural Resources, DOGM

Doelling, H.H. 1972 - Central Utah Coal Fields U.G.M.S. Monograph Series No. 3

U.S.D.A. 1978 - Soil Survey and Interpretations of the Coal Creek Emery Portion of the Price River and Emery County Areas, Carbon and Emery Counties, Utah. S.C.S.

U.S.D.I. 1979 - Final Environmental Statement, Development of Coal Resources in Central Utah, Parts 1 and 2

D. Bibliography

Barfield, B.J., Warner, R.C. and Haan, C.R. 1983. Applied Hydrology and Sedimentology for Disturbed Areas. Oklahoma Technical Press, Stillwater, 603 pp.

Cordova, R.M., 1964, "Hydrogeologic Reconnaissance of Part of Head Waters Area of the Price River, Utah", Utah Geological and Mineral Survey, Water Resources Bulletin 4, p. 26.

Fisher, D.J., Erdmann, C.E., and Reeside, J.B., 1960. "Cretaceous and Testing Formation of the Book Cliffs, Carbon, Emery, and Grand Counties, Utah, and Garfield and Mesa Counties, Colorado", U.S. Geological Survey, Professional Paper 332, p. 80.

Price, D. and Arnow, T., 1974. Summary Appraisals of the Nation's Ground Water Resources - Upper Colorado Region. U.S. Geological Survey Professional Paper 813-C, 40 pp.

Spieker, Edmond M., 1931. Wasatch Coal Field, Utah. U.S. Geological Survey, Bulletin 819.

U.S. Bureau of Reclamation, 1977. Design of Small Dams, U.S. Government Printing Office, Washington, D.C., 816 pp.

Waddell, K.M., and other, 1981. Hydrologic Reconnaissance of the Wasatch Plateau, Book Cliffs Field Areas, Utah. U.S.G.S. Water Supply Paper 2068.

R645-301-131. TECHNICAL DATA REQUIREMENTS

Where applicable, technical data submitted has been identified as to who prepared the information and is stamped by that registered professional engineer (P.E.).

R645-301-132. TECHNICAL ANALYSES REQUIREMENTS

Analyses are prepared by a qualified professional engineer.

R645-301-140. MAPS AND PLANS

Per Division Requirement.

R645-301-141. MAP FORMATS

Per Division Requirement.

R645-301-142. PHASES OF OPERATIONS AND MINING ACTIVITY

Introduction and Overview of Project Permit Application

This permit application is being submitted by Intermountain Power Agency, in order that coal can be stored and loaded out of its coal loadout facility located at Wildcat Junction, near Helper, Utah. This facility is known as the Wildcat Loadout. Intermountain Power Agency is a political subdivision of the State of Utah. Intermountain Power Agency hereby seeks the permit to operate its coal loading and storage facility known as Wildcat Loadout, in accordance with the appropriate regulations. This coal loadout facility is located on land owned by the United States of America in Carbon County, Utah.

Andalex was granted the right-of-way in January, 1982, by the Bureau of Land Management of the United States Department of the Interior. The right-of-way was subsequently amended on February 5, 2007 and assigned to Intermountain Power Agency on August 1, 2011. Intermountain Power Agency, the designated operator, controls all lands within the proposed coal loadout facility area. Intermountain Power Agency, has therefore prepared this coal loadout facility permit application for submission to the appropriate regulatory authorities for review and approval.

Coal storage and loading activities at Wildcat started officially on April 2, 1985, when the first coal was brought there for storage and eventual loadout, under a permit issued to Andalex Resources by the Bureau of Land Management, U.S. Department of the Interior and assigned to Intermountain Power Agency on August 1, 2011. This coal loadout facility is located approximately three miles west of U.S. Highway 6, Consumer's Road, Helper, Utah, in Carbon County and can be more accurately described as parts of Section 33, Township 13 South, Range 9 East, S.L.B. & M. (please see Plate 1). The property contains approximately 270 acres, of which 12.5 acres are under lease to the Utah Railway by the Bureau of Land Management. The serial number for this right-of-way is U-48027. The permit area occupies 100.19 acres within the BLM right-of-way.

There are no perennial streams or bodies of water on the property. Water for culinary purposes is supplied by Price Municipal Corporation and hauled down to the facility using approved culinary tank trucks. The water is in turn stored in an approved culinary tank at the loadout.

Historically, coal loading activities had been the sole use for this permit area, even prior to being leased to Intermountain Power Agency. This is evidenced by the fact that the soil survey of the area revealed that of the eight test holes, two completely lacked topsoil and one located along the tracks had approximately two feet of fine coal and no topsoil. Coal had been stored along the tracks for shipping purposes in the past. It is appropriately justifiable to conclude that Intermountain Power Agency's proposed use of the area for coal storage and loading activities will be fully compatible with its previous use, and as such, no significant new disturbance of the area has occurred. Observations have shown that the previous land use consisting of wildlife habitat and migrations has not been interrupted. This is evidenced by repeated sightings of deer herds moving through the permit area. Other mammals and birds continue to use this area for their

habitat. Access to the loadout and storage facility is by paved county and state roads, which are also maintained by the county and state.

Coal is hauled from the <u>Castle ValleyHidden Splendor</u> Mine and other local mines that may desire coal transloading services. All surface and support facilities necessary for present operations have been completed. There are no additions or modifications proposed at this time.

Aside from the DOGM permit, Intermountain Power Agency has acquired all the necessary approvals, licenses, rights-of-way, and permits at both state and federal levels to conduct coal storage and loading operations on the plan area. The facility is designed to handle loading and crushing activities up to 5.5 million tons per year.

Upon cessation of coal loading activities, reclamation activities will commence in accordance with the plans outlined in this application. The land will be restored to a condition equal to or better than the premining condition, according to available technology.

This facility is located in an area where mining and its related activities have been the main industry, and as a result, the surrounding communities are properly adapted. The labor supply is excellent and well trained. With all these considerations, coupled with the prudent management at Intermountain Power Agency, the Wildcat Coal Loadout Facility is a model operation in the Carbon County area with no significant environmental or socioeconomic impact.

R645-301-142.100. PRIOR TO AUGUST 3, 1977

None by Intermountain Power Agency. A wash plant and loadout were operated by other independent companies or individuals in areas presently consumed by Intermountain Power Agency's surface facilities. Intermountain Power Agency's encroachment onto these previously disturbed areas transferred the responsibility for reclamation to Intermountain Power Agency. The specific locations of disturbed areas prior to Intermountain Power Agency's mining activities is irrelevant.

R645-301-142.200. AFTER AUGUST 3, 1977

All of Intermountain Power Agency's surface facilities and mining operations began after August 3, 1977.

R645-301-142.210. PRIOR TO MAY 3, 1978

See R645-301-142.100.

R645-301-142.220. SMALL OPERATOR'S EXEMPTION PRIOR TO JANUARY 1, 1979

N/A

R645-301-142.300. AFTER MAY 3, 1978 (OR JANUARY 1, 1979 FOR SMALL OPERATOR'S EXEMPTION) AND PRIOR TO APPROVAL OF STATE PROGRAM

N/A

R645-301-142.400. AFTER ISSUANCE OF PERMIT BY THE DIVISION

A list of all applicable permits is included in Appendix B.

R645-301-150. COMPLETENESS

Per Division.